THERMAL YEAR 2017/2018

Peak modulation Service

Information for the calculation of Ru factor, pursuant to Article 3.3 of Resolution 76/2017/R/gas.

Total Volume of storage system	**9.145.000.000**	KWh
Total Injection contractual Capacity of storage system	**73.000.000**	KWh/d
Volume available for Peak Service	**9.145.000.000**	KWh
Injection contractual Capacity for Peak Service	**73.000.000**	KWh
Daily gas in stock	here	
Forecast of Storage gas in stock	here	
Gas stock at 31 ¨ March 2017	**132.303.107**	KWh

INJECTION CAPACITY AVAILABLE FOR PEAK SERVICE

Gas in stock (%)	Gas in stock (KWh)	Adjustment factor	Total Injection Capacity available (KWh/d)
0% - 76%*	**6.950.200.000**	**1**	**73.000.000**
76 - 100%**	**9.145.000.000**	**0,85**	**62.050.000**

*From 1 to 7 April 2017, the injection capacity available of the system will amount to 16.388.500 KWh / d,while from 8 to 24 April, the injection capacity available of the system will amount to 33.835.500 KWh/d.

**From 1 to 14 October 2017, the injection capacity available of the system will amount to 25.550.000 KWh / d, while from 15 to 20 October, the injection capacity available of the system will amount to 3.650.000 KWh/d.

MAXIMUM/MINIMUM GAS IN STOCK FOR PEAK SERVICE (KWh)

Reference month for the calculation Ru factor	$G_{mins,k}$	$G_{maxs,k}$
April	**731.600.000**	**1.005.950.000**
May	**2.377.700.000**	**2.743.500.000**
June	**4.115.250.000**	**4.481.050.000**
July	**5.852.800.000**	**6.218.600.000**
August	**7.498.900.000**	**7.773.250.000**
September	**8.962.100.000**	**9.053.550.000**
October	**9.053.550.000**	**9.145.000.000**

The data above is only for information and doesn't represent a binding contractual obligation, the Company reserves the right to update data and information during the termal year through other pubblications.