

Offered storage capacities for the thermal year 2019-2020

The Overall Space for storage service offered for the T.Y. 2019-2020 is equal to 9,360,000,000 kWh (equivalent to 885 MSm³ @ PCS 10.57275 kWh/Sm³).

Edison Stoccaggio following the deliberation AEEG 149/2012/R/GAS does not provide strategic storage service and make available approximately a volume of 140 MSm³ as strategic reserve.

The contractual services capacities are divided as follows:

Storage Service		MSm ³	kWh
Hydrocarbon	S _{MIN} *	0	0
Peak Modulation	S _{MODP} **	825	8,725,000,000
Modulation of Punte Costanti	S _{MODPC} **	60	635,000,000
Strategic Reserve***		140	

(*) Available capacities for Hydrocarbon service have been assumed equal to those allocated in T.Y. 2018-2019, i.e. equal to 0.

[\(**\) The space for modulation services will be allocated pursuant to art. 1 del D.M. 15 febbraio 2019.](#)

(***) In compliance with AEEG deliberation 149/2012/R/GAS, Edison Stoccaggio does not perform any allocation procedure for strategic storage services.

NOTE: deadlines for the assignment of services available, and deadlines for the assignment of auction services will be defined following the measures issued by Autorità di Regolazione per Energia Reti e Ambiente.

Overall Injection capacity (CI) associated by Edison Stoccaggio to offered Overall Space is 74,880,000 kWh/d (equivalent to approximately 7.08 MSm³/d @ PCS 10.57275 kWh/Sm³), and it is divided among different services as follows:

Overall Injection Capacity CI	MSm ³ /d	kWh/d
CI _{MIN}	0	0
CI _{MODP}	6.48	68,530,000
CI _{MODPC}	0.6	6,350,000

Injection Capacity for Peak Modulation service during the period 01/11/2019-31/03/2020 is equal to:

Injection Capacity for Peak Modulation Service during withdrawal period	MSm ³ /d	kWh/d
CI _{MODP} during withdrawal period	0.47	5,000,000

Overall Withdrawal Capacity (CE) associated by Edison Stoccaggio to offered Overall Space, is 93,600,000 kWh/d (equivalent approximately to 8.85 MSm³/d @ PCS 10.57275 kWh/Sm³), and it is divided among different services as follows:

Overall Withdrawal Capacity CE	MSm ³ /d	kWh/d
CE _{Min}	0	0
CE _{MODP}	8.25	87,250,000
CE _{MODPC}	0.6	6,350,000

During the end-of-cycle periods ("periodi di spalla"), Edison Stoccaggio make available the following capacities for Peak Modulation service:

Period	Injection [kWh/d]
01/04/2019-09/04/2019	14,391,300
10/04/2019-19/04/2019	29,125,250

Period	Withdrawal [kWh/d]
01/04/2019-11/04/2019	7,416,250
21/10/2019-31/10/2019	16,403,000

As provided for in AEEGSI deliberation 297/2012/R/GAS and under the assumption that the offered space for storage services in T.Y. 2018-2019 is entirely allocated, the maximum daily volumes that can be injected / withdrawn at the entry / exit point of the transport network interconnected with the storages for the period April 2019 - March 2020 are published by Edison Stoccaggio here below:

Network Exit point to storages: 7.08 MSm³/d equal to 74,880,000 kWh/d (@ PCS 10.57275 kWh/Sm³).

Network Entry point from storages: 8.85 MSm³/d equal to 93,600,000 kWh/d (@ PCS 10.57275 kWh/Sm³).